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Atmospheric Emissions Licence Holder: **Sasol South Africa Limited operating through its Sasolburg Operations, Site Logistics.**

Atmospheric Emissions licence Reference Number: **FDDM-MET-2013-22-R1**

ATMOSPHERIC EMISSIONS LICENCE ISSUED IN TERMS OF SECTION 40 OF THE NATIONAL ENVIRONMENTAL MANAGEMENT: AIR QUALITY ACT, 2004, (ACT NO. 39 OF 2004)

This Atmospheric Emissions Licence issued to **Sasol South Africa Limited, operating through its Sasolburg Operations, Site Logistics**, in terms of section 40 (read in conjunction with Section 47) of the National Environmental Management: Air Quality Act, 2004 (Act No. 39 of 2004) ("the Act"), in respect of the following listed activities:

Sub-category No. 2.4: Petroleum Industry (Storage and handling of petroleum products)
and sub-category no. 6: Organic Chemical Industry


This Atmospheric Emissions Licence has been issued on the basis of Sasol's renewal application and information that became available during processing of the application.

The Atmospheric Emissions Licence is valid until 31 March 2024.

The Atmospheric Emissions Licence is issued subject to the conditions and requirements set out below which form part of the Atmospheric Emissions Licence and which are binding on the holder of the Atmospheric Emissions Licence, Sasol South Africa Ltd. operating through its Sasolburg Operations' Site Logistics hereinafter referred to as the ("the licence holder").

1. ATMOSPHERIC EMISSIONS LICENCE ADMINISTRATION

Name of the Licensing Authority	Fezile Dabi District Municipality
Atmospheric Emissions Licence Number	FDDM-MET-2013-22-R1

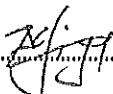
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Atmospheric Emissions Licence Issue Date	Date of Signature by Air Quality Officer
Atmospheric Emissions Licence Type	Final
Review Date, not later than	31 March 2024

2. ATMOSPHERIC EMISSIONS LICENCE HOLDER DETAILS

Enterprise Name	Sasol South Africa Ltd through its Sasolburg Operations' LOC plant
Trading as	N/a
Enterprise Registration Number (Registration Numbers if Joint Venture)	1968/013914/06
Registered Address	50 Katherine Street Sandton
Postal Address	PO Box 1 Sasolburg 1947
Telephone Number (General)	016 960 1111
Industry Sector	Petrochemical
Name of Responsible Officer	Rightwell Laxa
Name of Emission Control Officer	Ristoff van Zyl
Telephone Number	016 920 4913
Cell Phone Number	083 632 5975
Fax Number	011 219 2438
Email Address	ristoff.vanzyl@sasol.com
After Hours Contact Details	083 632 5975
Land Use Zoning as per Town Planning Scheme	Industrial

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3. SITUATION AND EXTENT OF PLANT

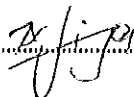
3.1 Location and extent of plant

Physical Address of the Premises	Sasol One Site Klasie Havenga Street Sasolburg 1947
Description of Site (Erf)	Subdivision 6 of 2 of Driefontein No- 2 and certain subdivisions of the farm Saltberry Plain, Roseberry Plain Flerewarde and Antrim and subdivision 5 of 4 of Montrose, District of Sasolburg, Free State.
Coordinates of Approximate Centre of Operations	Sasol 1 Latitude: S 26.82678 Longitude: E 27.84206
Extent	15.51 km ²
Elevation Above Mean Sea Level (m)	1 498 m
Province	Free State
District Municipality	Fezile Dabi District Municipality
Local Municipality	Metsimaholo Local Municipality
Designated Priority Area	Vaal Triangle Priority Area

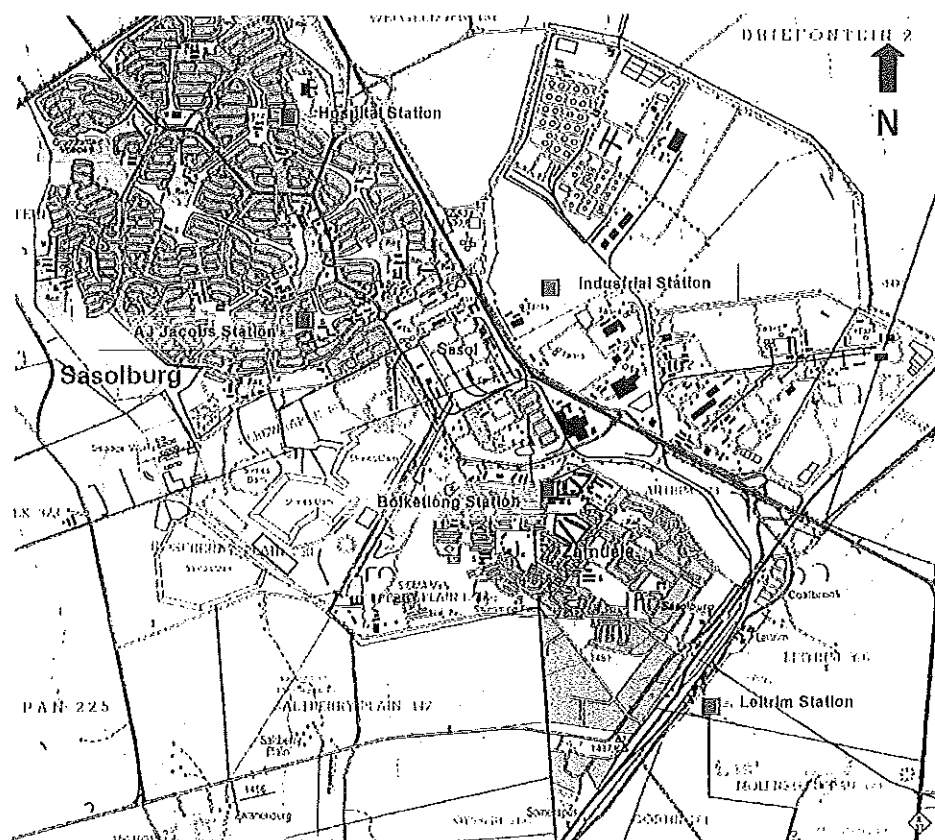
3.2 Description of Surrounding Land Use within 5 km radius

Within a 5 km radius from the Sasol One facility is the town of Sasolburg, Zamdela township residential area as well as some informal settlement within Zamdela. Other land use includes heavy as well as light industries. Sasol's water treatment facility and waste areas also falls within this 5 km radius.

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4. GENERAL CONDITIONS

4.1. Process and ownership changes

The holder of the atmospheric emissions licence must ensure that all unit processes and apparatus used for the purpose of undertaking the listed activity in question, and all appliances and mitigation measures for preventing or reducing atmospheric emissions, are at all times properly maintained and operated.

Building, plant or site works related to the listed activity or activities used by the licence holder shall be extended, altered or added subject to the applicable requirements for an environmental authorisation from the competent authority as per the provisions of the National Environmental Management Act 1998 (Act No. 107 of 1998) (NEMA), as amended read with the Environmental Impact Assessment Regulations thereunder. The investigation, assessment and communication of potential impact of such an activity must follow the required assessment procedure as prescribed in the Environmental Impact Assessment Regulations published in terms of section 24(5) of the National Environmental Management Act.

Any changes in processes or production increases which may have an impact on atmospheric emissions, by the licence holder, will require prior approval by the licensing authority.

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Any changes to the type and quantities of input materials and products, or to production equipment and treatment facilities which may have an impact on atmospheric emissions will require prior written approval by the licensing authority.

The licence holder must, in writing, inform the licensing authority of any change of ownership of the enterprise. The licensing authority must be informed within 30 (thirty) days after the change of ownership.

The licence holder must immediately on cessation or decommissioning of the listed activity, in writing, inform the licensing authority.

4.2. General duty of care

The holder of the licence must, when undertaking the listed activity, adhere to the duty of care obligations as set out in section 28 of the NEMA.

The licence holder must undertake the necessary measures to minimize or contain the atmospheric emissions. The measures are set out in section 28(3) of the NEMA.

Failure to comply with the above condition is a breach of the duty of care, and the licence holder will be subject to the sanctions set out in section 28 of the NEMA.

4.3. Sampling and/or analysis requirements

Measurement, calculation and/or sampling and analysis shall be carried out in accordance with any nationally or internationally acceptable standard. A different method may be acceptable to the licensing authority as long as it has been consulted and agreed to the satisfactory documentation necessary in confirming the equivalent test reliability, quality and equivalence of analyses.

The licence holder is responsible for quality assurance of methods and performance. Where the holder of the licence uses external laboratories for sampling or analysis, accredited laboratories shall be used.

4.4. General requirements for licence holder

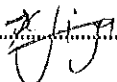
The licence holder is responsible for ensuring compliance with the conditions of this licence by any person acting on his, her or its behalf, including but not limited to, an employee, agent, sub-contractor or person rendering a service to the holder of the licence.

The licence does not relieve the licence holder to comply with any other statutory requirements that may be applicable to the carrying on of the listed activity.

A copy of the licence must be kept at the premises where the listed activity is undertaken. The licence must be made available to the environmental management inspector representing the licensing authority who requests to see it.

The licence holder must inform, in writing, the licensing authority of any change to its details including the name of the emissions control officer, postal address and/or telephonic details.

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4.5. Statutory obligations

The licence holder must comply with the obligations as set out in Chapter 5 of the Act.

4.6. Annual payment of atmospheric emissions licence processing fee

The licence holder must, for the period of validity of the licence, pay the processing fee annually to the licensing authority. Alternatively the licence holder can pay the emissions licence processing fee once off.

4.7 Variation of Atmospheric Emissions Licence

The Air Quality Officer reserves the right to by notice, in writing, set and adjust the emissions limit value or standards after consultation with the holder.

4.8 Non- Compliance with Conditions

If the holder fails to comply with the conditions or requirements of Atmospheric Emissions License, the Air Quality Officer may by notice in writing call upon such a holder to comply with such conditions or requirement within a reasonable period specified in the notice, and in the event of failure on the part of such holder to comply with the said conditions or requirement within the period so specified, the Air Quality Officer may cancel the Atmospheric Emissions License or suspend the operation thereof for such period as he or she may deem fit.

5. NATURE OF PROCESS

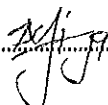
5.1. PROCESS DESCRIPTION

Liquid bulk storage contains/stores the various products produced on site. It is coupled to the loading bay which is covered to the vapour combustion system. Drum, road and rail loading takes place. The fugitive organic vapour emitted during loading of road bulk haul trucks are extracted from the tanker hoods and incinerated at the vapour combustion unit. Emissions are normal combustion gasses such as CO₂, CO and H₂O. No sulphur components are present.

5.2. LISTED ACTIVITIES

Listed Activities, as published in terms of Section 21 of the AQA, authorised to be conducted at the premises by the licence holder:

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Listed Activity Number	Category of Listed Activity	Sub-category of the Listed Activity	Listed Activity Name	Description of the Listed Activity
	2	2.4	Petroleum Industry (Storage and handling of petroleum products)	All permanent immobile liquid storage facility on a single site with a combined storage capacity of greater than 1000 m ³
	6	6	Organic Chemical Industry	All permanent immobile liquid storage facility on a single site with a combined storage capacity of greater than 1000 m ³

5.3. UNIT PROCESSES

List of all unit processes associated with the listed activities to be undertaken at the site of work.

Unit Process	Unit Process Function	Batch or Continuous Process
Vapour combustion unit	Destruction of organic vapours from the loading racks	Batch
Various storage tanks	Storage of liquid products	Continuous

5.4. HOURS OF OPERATIONS

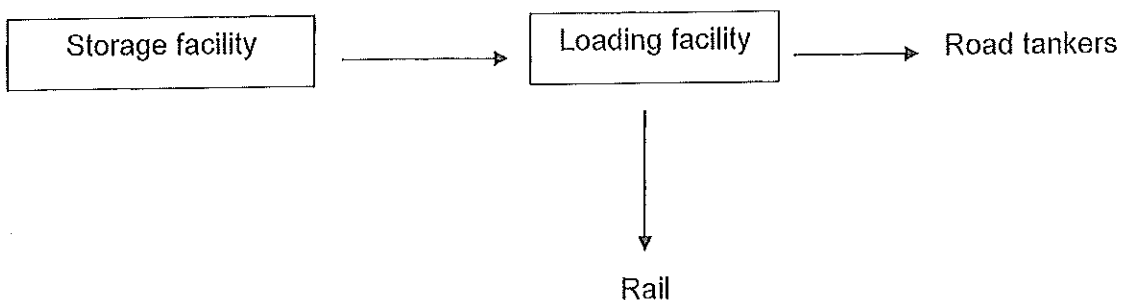
Unit Process	Operating Hours	Days of Operation per Year
Vapour combustion unit	When trucks are loading	365
Storage tanks	24 hours/7days	365

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5.5. GRAPHICAL PROCESS INFORMATION

Simplified block diagram

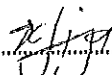


6. RAW MATERIALS AND PRODUCTS

6.1. Raw materials used

Raw Material Type	Maximum Permitted Consumption Rate (Quantity)	Units (quantity/period)

*Not applicable, the licensing authority however takes note of information provided as raw materials on the application. A template on details of storage tanks will be provided to LOC for completion.

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6.2. PRODUCTION RATES

Product Name	Maximum Permitted Production Capacity (Quantity)	Units (quantity/period)

*Not applicable to storage tanks

6.3. MATERIALS USED IN ENERGY SOURCES

Materials for Energy Source	Actual Consumption Rate (Quantity)	Units (quantity/period)	Materials Characteristics
Electricity Usage	This is included within the Sasol South Africa Gas Loop, Utilities and Chemicals AEL.		

*Actual consumption rate not an operating condition

6.4. SOURCES OF ATMOSPHERIC EMISSIONS

6.4.1. Point source parameters

Point Source Code	Source Name	Latitude (decimal degrees)	Longitude (decimal degrees)	Height of Release Above Ground (m)	Height Above Nearby Building (m)	Diameter at Stack Tip / Vent Exit (m)	Actual Gas Exit Temperature (°C)	Actual Gas Volumetric Flow (m³/hr)	Actual Gas Exit Velocity (m/s)	Emissions Hours	Type of Emissions (Continuous / Batch)
1	VCU UNIT	26.82794	27.84175	10.7		2.4	152	68401	4.2	24 hours	Intermittent when

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												loading occurs
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*Storage tanks are usually treated as area sources, for this licence they will be noted as point sources.

6.4.2. Area and/or line source parameters

Area Source Code	Source Name	Source Description	Latitude (decimal degrees) of SW corner	Longitude (decimal degrees) of SW corner
1		Storage tank	-26.826522	27.845192
2		Storage tank	-26.826522	27.845192
3		Storage tank	-26.826522	27.845192
4		Storage tank	-26.826522	27.845192
5		Storage tank	-26.826522	27.845192
6		Storage tank	-26.826522	27.845192
7		Storage tank	-26.826522	27.845192
8		Storage tank	-26.826522	27.845192
9		Storage tank	-26.826522	27.845192
10		Storage tank	-26.826522	27.845192
11		Storage tank	-26.826522	27.845192
12		Storage tank	-26.826522	27.845192
13		Storage tank	-26.826522	27.845192
14		Storage tank	-26.826522	27.845192

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15		Storage tank	-26.826522	27.845192
16		Storage tank	-26.826522	27.845192
17		Storage tank	-26.826522	27.845192
18		Storage tank	-26.826522	27.845192
19		Storage tank	-26.826522	27.845192
20		Storage tank	-26.826522	27.845192
21		Storage tank	-26.826522	27.845192
22		Storage tank	-26.826522	27.845192
23		Storage tank	-26.826522	27.845192
24		Storage tank	-26.826522	27.845192
25		Storage tank	-26.826522	27.845192
26		Storage tank	-26.826522	27.845192
27		Storage tank	-26.826522	27.845192
28		Storage tank	-26.826522	27.845192
29		Storage tank	-26.826522	27.845192
30		Storage tank	-26.826522	27.845192
31		Storage tank	-26.826522	27.845192
32		Storage tank	-26.826522	27.845192
33		Storage tank	-26.826522	27.845192
34		Storage tank	-26.826522	27.845192
35		Storage tank	-26.826522	27.845192
36		Storage tank	-26.826522	27.845192

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37		Storage tank	-26.826522	27.845192
38		Storage tank	-26.826522	27.845192
39		Storage tank	-26.826522	27.845192
40		Storage tank	-26.826522	27.845192
41		Storage tank	-26.826522	27.845192
42		Storage tank	-26.826522	27.845192
43		Storage tank	-26.826522	27.845192
44		Storage tank	-26.826522	27.845192
45		Storage tank	-26.826522	27.845192
46		Storage tank	-26.826522	27.845192
47		Storage tank	-26.826522	27.845192
48		Storage tank	-26.826522	27.845192
49		Storage tank	-26.826522	27.845192
50		Storage tank	-26.826522	27.845192
51		Storage tank	-26.826522	27.845192
52		Storage tank	-26.826522	27.845192
53		Storage tank	-26.826522	27.845192
54		Storage tank	-26.826522	27.845192
55		Storage tank	-26.826522	27.845192
56		Storage tank	-26.826522	27.845192
57		Storage tank	-26.826522	27.845192



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58	Storage tank	-26.828522	27.845192
59	Storage tank	-26.828522	27.845192
60	Storage tank	-26.828522	27.845192
61	Storage tank	-26.828522	27.845192
62	Storage tank	-26.828522	27.845192
63	Storage tank	-26.828264	27.842467
64	Storage tank	-26.828264	27.842467
65	Storage tank	-26.828264	27.842467
66	Storage tank	-26.828264	27.842467
67	Storage tank	-26.828264	27.842467
68	Storage tank	-26.828264	27.842467
69	Storage tank	-26.828264	27.842467
70	Storage tank	-26.828264	27.842467
71	Storage tank	-26.830447	27.849891
72	Storage tank	-26.830447	27.849891
73	Storage tank	-26.830447	27.849891
74	Storage tank	-26.830447	27.849891
75	Storage tank	-26.830447	27.849891
76	Storage tank	-26.830447	27.849891
77	Storage tank	-26.830447	27.849891
78	Storage tank	-26.830447	27.849891

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79		Storage tank	-26.830447	27.849891
80		Storage tank	-26.830447	27.849891
81		Storage tank	-26.830447	27.849891
82		Sphere	-26.830447	27.849891
83		Sphere	-26.830447	27.849891
84		Storage tank	-26.828264	27.842467
85		Storage tank	-26.828264	27.842467
86		Storage tank	-26.828264	27.842467
87		Sphere	-26.828264	27.842467
88		Storage tank	-26.828264	27.842467
89		Storage tank	-26.826522	27.845192
90		Storage tank	-26.826522	27.845192
91		Storage tank	-26.826522	27.845192
92		Storage tank	-26.826522	27.845192
93		Storage tank	-26.826522	27.845192
94		Storage tank	-26.826522	27.845192



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7. APPLIANCES AND MEASURES TO PREVENT AIR POLLUTION

7.1. Appliances and control measures

Associated Source Code	Appliances			Abatement Equipment Control Technology							
	Appliance / Process Equipment Number	Appliance Type / Description	Appliance Serial Number	Abatement Equipment Technology Name and Model	Abatement Equipment Technology Manufacture Date	Commission Date	Date of Significant Modification / Upgrade	Technology Type	Design Capacity	Minimum Control Efficiency (%)	Minimum Utilisation (%)
N/A											

7.2. Point source – maximum emissions rates (under normal working conditions)

Point Source Code	Pollutant Name	Maximum Release Rate		Duration of Emissions
		(mg/Nm ³)	Average Period	
98	VOCs	150	Hourly	Intermittent

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Point source – operating requirements

7.2.1 The licence holder must report any non-compliance with the condition stipulated in the license

7.2.2 Since the licence holder's activities are carried out in a national air pollution priority area (Vaal Triangle Air shed Priority Area), further stricter condition may be introduced should it be found prudent to do so.

7.2.3 The licence holder is responsible for ensuring compliance with conditions stipulated in this licence.

7.2.4 All records of compliance and noncompliance must be maintained and be kept for at least five (5) years.

7.2.5 Any abnormalities experienced shall form part of the normal part of the monthly reporting and be forwarded to the licensing authority.

7.2.6 The licence holder must comply with air emissions reporting requirements as stipulated in the listed activities and associated minimum emissions standards in terms of the National Environmental Management: Air Quality Act (39 of 2004) (Government Notice No. 248, Gazette No. 33064 dated 30 March 2010 as amended in Government Notice No.893, Gazette No.37054 dated 22 November 2013)

7.2.7 The licence holder must comply with air emissions monitoring or sampling requirements as stipulated in the listed activities and associated minimum emissions standards in terms of the National Environmental Management: Air Quality Act (39 of 2004) (Government Notice No. 248, Gazette No. 33064 dated 30 March 2010 as amended in Government Notice No.893, Gazette No.37054 dated 22 November 2013). Section 4.3 of the licence should be taken into account should the facility wish to use another sampling method.

Area Source – Operating Requirements

a) The following transitional and special arrangements shall apply for the storage and handling raw materials, intermediate and final products with a vapour pressure greater than 14kPa at operating temperature:-

(i) Leak detection and repair (LDAR) program approved by licensing authority to be instituted.

b) The following arrangements shall apply to control of TVOCs from storage of raw materials, intermediate and final products with a vapour pressure of up to 14kPa at operating temperature, except during loading and offloading (alternative control measures that can achieve the same or results may be used)

(ii) Storage vessels for liquids shall be off the following type:

True vapour pressure of contents at storage temperature	Type of tank vessel
Type 1: Up to 14 kPa	Fixed roof tank vented to atmosphere or as per type 2 or 3

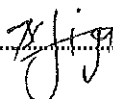
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Type 2: Above 14 kPa up to 91 kPa with a throughput greater than 50 000m ³ per annum	External floating roof tank with primary and secondary rim seals for tank diameter larger than 20m, or Fixed roof tank with internal floating deck fitted or roof fitted with primary seal, or fixed roof tank with vapour recovery system.
Above 91 kPa	Pressure vessel.

- (iii) The roof legs, slotted pipes and /or dipping well on floating roof tanks (except domed floating roof tanks or internal floating roof tanks) shall have sleeves fitted to minimise emissions.
- (iv) Relief valves on pressurised storage should undergo periodic checks for internal leaks. This can be carried out using portable acoustic monitors or if venting to atmospheres with an accessible open end, tested with a hydrocarbon analyser as part of an LDAR programme.
- c) The following arrangement shall apply for the control of TVOCs from the loading and unloading of raw, material, intermediate and final products with a vapour pressure of greater than 14kPa as handling temperature. Alternative control measures than can achieve the same or better results may be used:
 - (v) All installations with a throughput of greater than 50 000 m³ per annum of products with a vapour pressure greater than 14kPa must be fitted with vapour recovery units.
 - (vi) For road tanker and rail car loading/offloading facilities where throughput is less than 50 000 m³ per annum, liquid products shall be loading using bottom loading, or equivalent, with the venting pipe connected to a vapour balancing system. Where vapour balancing and / or bottom loading is not possible, a recovery system utilising adsorption, absorption, condensation or incineration of the remaining VOCs, with a collection efficiency of at least 95% shall be fitted.

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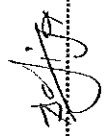
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7.4. Point source – emissions monitoring and reporting requirements

Point Source Code	Emissions Sampling / Monitoring Method	Sampling Frequency	Sampling Duration	Parameters to be measured	Parameters to be reported	Conditions under which monitoring should be stopped	Reporting Frequency
98	As indicated in the National Environmental Management: Air Quality Act (Act 39 Of 2004): Standards and Regulations (Refer to Schedule A)	Annually	As indicated in the National Environmental Management: Air Quality Act (Act 39 Of 2004): Standards and Regulations (Refer to Schedule A)	VOCs	VOCs	Upon written approval by the Air Quality Officer	Annually

7.5. Area and/or line source – management and mitigation measures

Area and/or Line Source Code	Area and/or Line Source Description	Description of Specific Measures	Timeframe for Achieving Required Control Efficiency	Method of Monitoring Measures Effectiveness	Contingency Measures

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7.6. Routine reporting and record-keeping

Complaints register

The licence holder must maintain a complaints register at its premises, and such register must be made available for inspections. The complaints register must include the following information on the complainant, namely, the name, physical address, telephone number, date and the time when the complaint was registered. The register should also provide space for noise, dust and offensive odours complaints.

Furthermore, the licence holder is to investigate and, monthly, report to the licencing authority in a summarised format on the total number of complaints logged. The complaints must be reported in the following format with each component indicated as may be necessary:

Source code/name; Root cause analysis; Calculation of impacts / emissions associated with incidents and dispersion modelling of pollutants, where applicable; Measures implemented or to be implemented to prevent recurrence; and Date by which measure will be implemented.

The licensing authority must also be provided with a copy of the complaints register. The record of a complaint must be kept for at least 5 (five) years after the complaint was made.

7.7 Annual reporting

The licence holder must complete and submit to the licensing authority an annual report. The report must include information for the year under review (i.e. annual year end of the company). The report must be submitted to the licensing authority not later than 60 (sixty) days after the end of each reporting period. The annual report must include, amongst others, the following items:

- (a) Pollutant emissions trend;
- (b) Compliance audit report(s);
- (c) Major upgrades projects (i.e. abatement equipment or process equipment); and
- (d) Greenhouse gas emissions. Reporting in terms of S43 (1) (i) shall be done in accordance with the Greenhouse Gas Reporting Regulations.

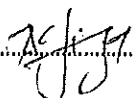
The holder of the licence must keep a copy of the annual report for a period of at least 5 (five) years.

8. DISPOSAL OF WASTE AND EFFLUENT ARISING FROM ABATEMENT EQUIPMENT CONTROL TECHNOLOGY

The disposal of any waste and effluent arising from the abatement equipment control technology must comply with the relevant legislation and requirements of the relevant authorities.

Source Code / Name	Waste / Effluent Type	Hazardous Components Present	Method of Disposal
N/a			

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9. PENALTIES FOR NON-COMPLIANCE WITH LICENCE AND STATUTORY CONDITIONS OR REQUIREMENTS

Failure to comply with any of the licence and relevant statutory conditions and/or requirements is an offence, and licence holder, if convicted, will be subjected to those penalties as set out in section 52 of the AQA.

10. REPORTING OF ABNORMAL RELEASES AND EMERGENCY RESPONSES

The holder must prevent deviations from normal operating conditions that would result in pollution exceeding specified limit values. If any conditions exist that will result in excessive emissions or nuisance must be immediately reported to the Air Quality Officer. Section 30 NEMA incidence must also be reported to the Air Quality Officer within 24 hours. Where excessive emissions occur, which could cause adverse health and environmental impacts or nuisance, urgent corrective measures must be taken by the holder to contain or minimise the emissions through operational interventions. Remediation, if required shall be carried out to the satisfaction of the licensing authority and/or any other government agencies.

11. APPEAL OF ATMOSPHERIC EMISSIONS LICENCE

- 11.1 The holder of the authorization must notify every registered interested and affected party, in writing and within five (5) working days of the date of issue, of the holder's receipt of this atmospheric emissions licence.
- 11.2 The written notification referred to in Condition 11.1 above must –
- 11.2.1 Specify the date on which the atmospheric emissions licence was issued;
 - 11.2.2 Inform interested and affected parties of the appeal procedure provided for in Chapter 7 the GN No R543 of 18 June 2010; and
 - 11.2.3 Advise interested and affected parties that a copy of the atmospheric emissions licence and reasons for the decision will be furnished on request
- 11.3 An appeal against the decisions contained in this atmospheric emissions licence must be lodged, in writing with the: Municipal Manager, Fezile Dabi District Municipality, PO Box 10, Sasolburg, 1949, Tel No:016 970 8600, Fax No: 016 973 1582

12. REVIEW

- 12.1 The authority shall have the right to review the licence continuously within the period as stipulated in clause 1 above or as and when such review is deemed necessary by the Air Quality Officer;
- 12.2 Such review shall be done as a result of amendments in legislation or by virtue of findings from regular inspections done by the Air Quality Officer;
- 12.3 The authority shall serve the license holder with a 30(thirty) day notice when such a necessity arises;
- 12.4 The authority shall under no circumstances be barred by license holder from reviewing the license upon receiving notice of review.

Air Quality Officer Signature: 

AEL No.: FDDM-MET-2013-22-R1 Date: 1 April 2019